



FINANCIAL PERFORMANCE STATEMENT

JANUARY-JUNE 2022



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The information and statements regarding future prospects for Elecnor Group are not historical facts but rather are based on a range of assumptions, and are subject to risks and uncertainties, many of which are difficult to predict and generally beyond the control of the Elecnor Group. Accordingly, shareholders and investors should be aware that such risks could mean the actual results and developments differ materially from those set out, implied or projected in the forward-looking information and forecasts.

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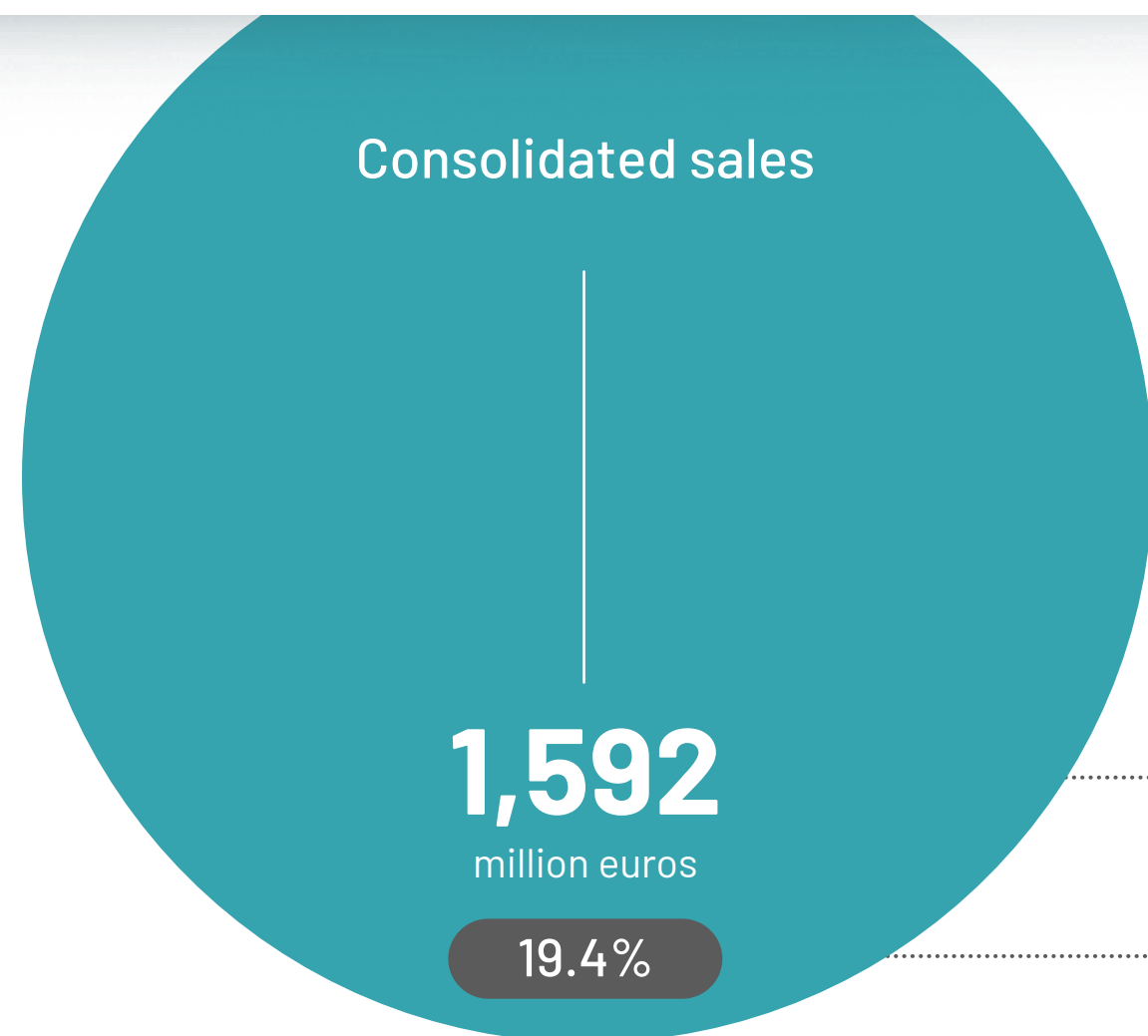
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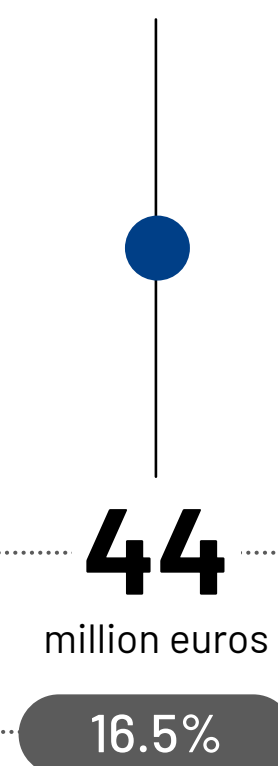
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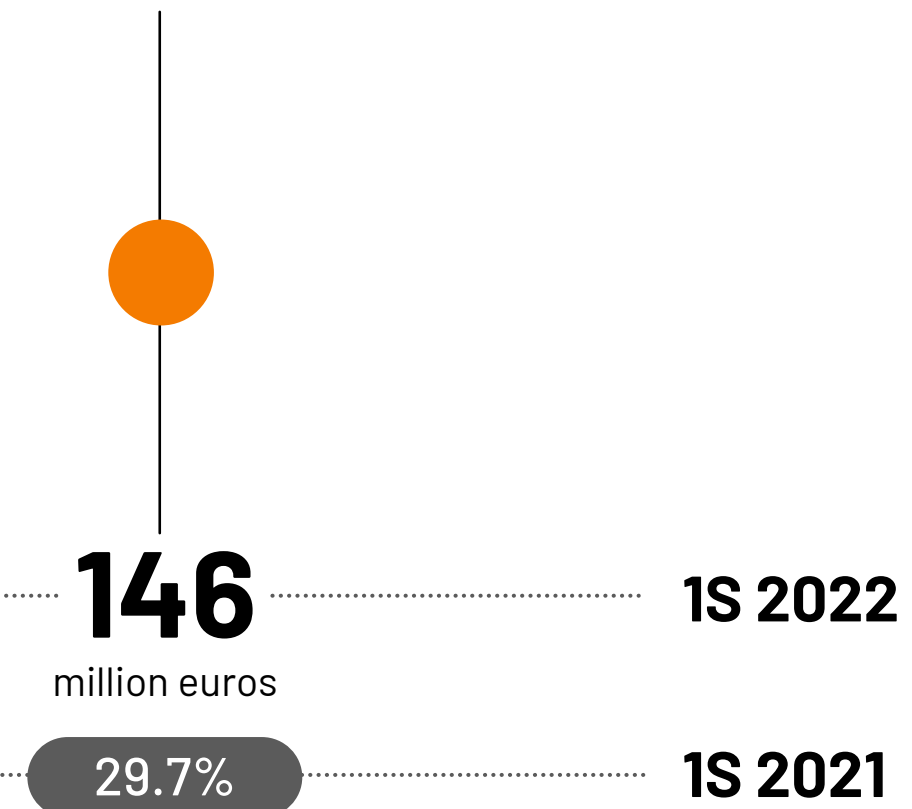
Elecnor Group at a glance



Consolidated net profit

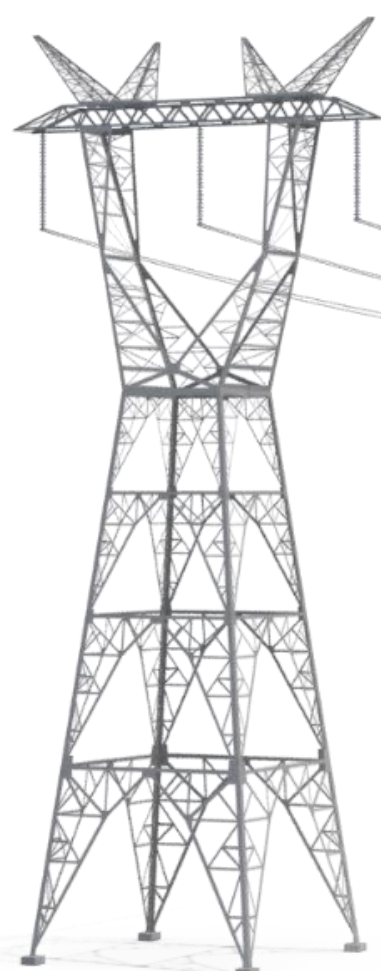


EBITDA



Main investments in Infrastructures and Renewables

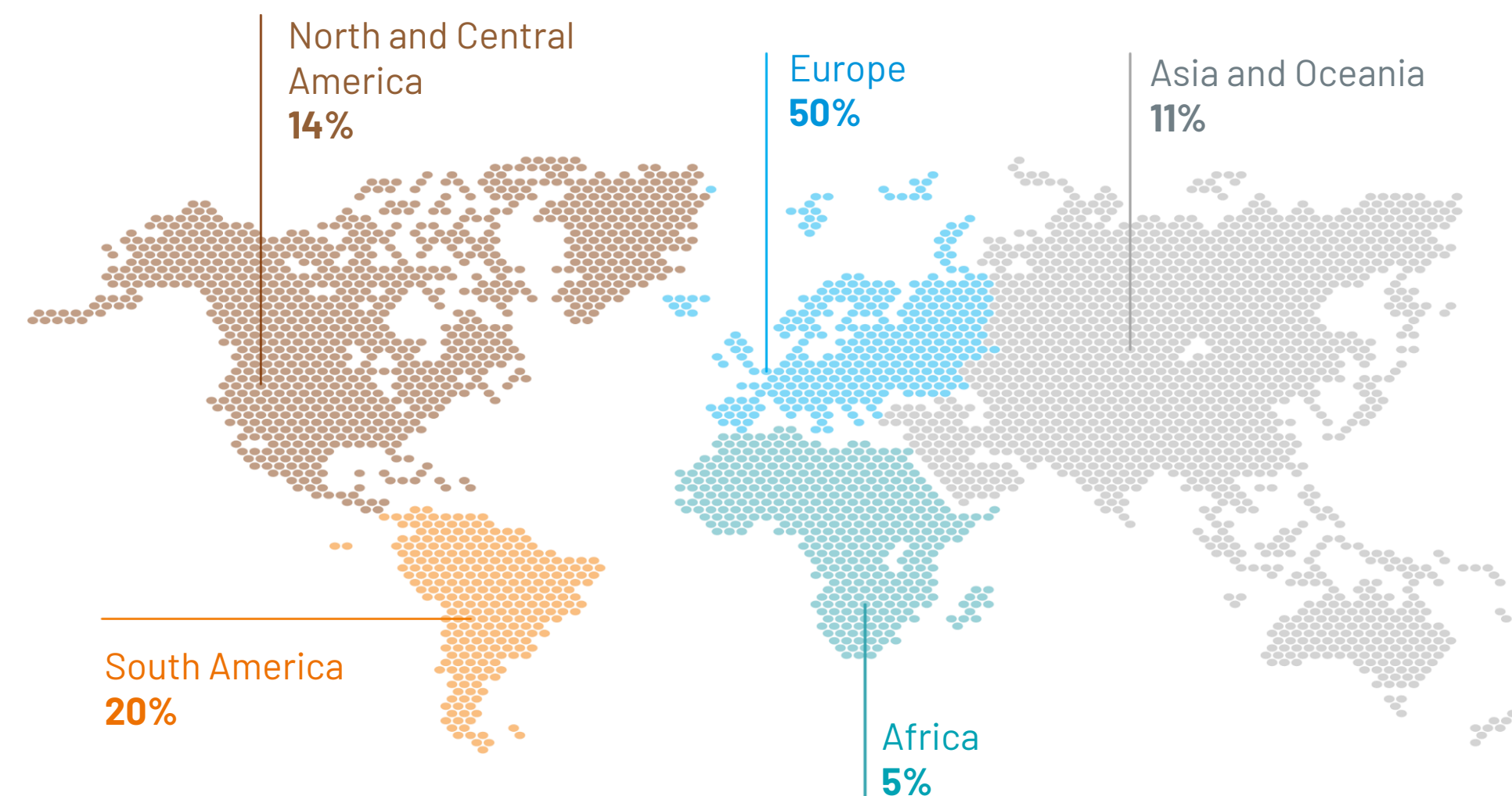
Transmission
 Lines
6,891 Km



Renewable
 Energy
1,700 MW



Sales in over 50 countries



Summary January-June 2022

The results of the Elecnor Group in the first half of 2022 show double-digit growth both in sales figures and in EBITDA and net income. The growth of international sales of Services and Projects, added to the higher production of wind farms in Spain at a more favorable price, have contributed to this progress.

The sales figure increased by 19.4% to reach 1,591.9 million euros, supported by the 32% growth in international sales, which account for 57% of total sales.

The EBITDA of the consolidated Group grew by 29.7% to 145.6 million euros, supported by double-digit growth, both in the Projects and Services activity +16.5%, and especially in the growth of Enerfín, + 61.4%.

Treasury stock as of June 30 stands at 2,324,465 shares, representing 2.67% of the company's share capital. Said percentage is in line with the level of treasury stock maintained in recent years.

Note: during the 2021 financial year, the Elecnor S.A. branch of activity was segregated. dedicated to the activity of Services and Projects in favor of Elecnor Servicios y Proyectos S.A.U. This segregation process seeks to adapt the Group's corporate structure to the management reality with which the Group has been working operationally for years.

Key figures	Thousands of euros		
	Jan-Jun 2022	Jan-Jun 2021	% Var.
Turnover	1,591,917	1,333,020	19.4%
Domestic	690,152	649,616	6.2%
International	901,765	683,404	32.0%
EBITDA	145,636	112,278	29.7%
Profit before tax	73,549	62,929	16.9%
Attributable net profit	43,798	37,610	16.5%
Cartera de Obras y Servicios	2,390,728	2,291,485	4.3%

Consolidated EBITDA	Thousands of euros		
	Jan-Jun 2022	Jan-Jun 2021	% Var.
Elecnor	83,322	71,536	16.5%
Enerfín	71,858	44,520	61.4%
Celeo	4,055	10,166	(60.1%)
Subtotal	159,235	126,222	26.2%
Group management and other adjustments	(13,055)	(13,422)	n.s.
Operations between segments	(544)	(522)	n.s.
Total	145,636	112,278	29.7%

Consolidated turnover by company	Thousands of euros		
	Jan-Jun 2022	Jan-Jun 2021	% Var.
Elecnor	41,215	34,796	18.4%
Enerfín	11,090	9,322	19.0%
Celeo	4,055	10,166	(60.1%)
Consolidated net profit by company	56,360	54,284	3.8%
Group management and other adjustments	(12,455)	(16,553)	n.s.
Operations between segments	(107)	(121)	n.s.
Total	43,798	37,610	16.5%

Backlog pending of execution	Thousands of euros		
	Jan-Jun 2022	Jan-Jun 2021	% Var.
Domestic	678,024	579,656	17.0%
International	1,712,704	1,711,829	0.1%
Total	2,390,728	2,291,485	4.3%

Summary January-June 2022: key operational milestones



Solar Farm
Calverton Solar
USA
22.9 MW



Transmission Line
Puerto Maldonado
Peru



Wind Farm
Goyder
Australia
400 MW



Transmission Line
Sabanitas-Panama III
Panama



Transmission Line
Brownfield
Zambia



Pipeline
Oman



Wind Farms Torsa
Chile
107 MW



Wind Farm
Flyers Creek
Australia
145 MW

Elecnor (Services and Projects)

Elecnor continues with the strong growth from last year. Sales grow 17,6% pushed by international activity, which grows 32,3% and reaches 57% of all the activity's sales.

In such market, the positive evolution is chiefly due to projects that the Group undertakes in Australia, the construction of electricity transmission lines in Brazil and Chile, and also those of US subsidiaries (Hawkeye and Belco). The construction of wind farms in Colombia, solar PV farms in the Dominican Republic, hydroelectric plants in Cameroon and Angola and substations in the Democratic Republic of the Congo, among many others, also contributed to the Group's profit/loss. Some of these major projects are at the initial stages, chiefly contributing to the growth of turnover.

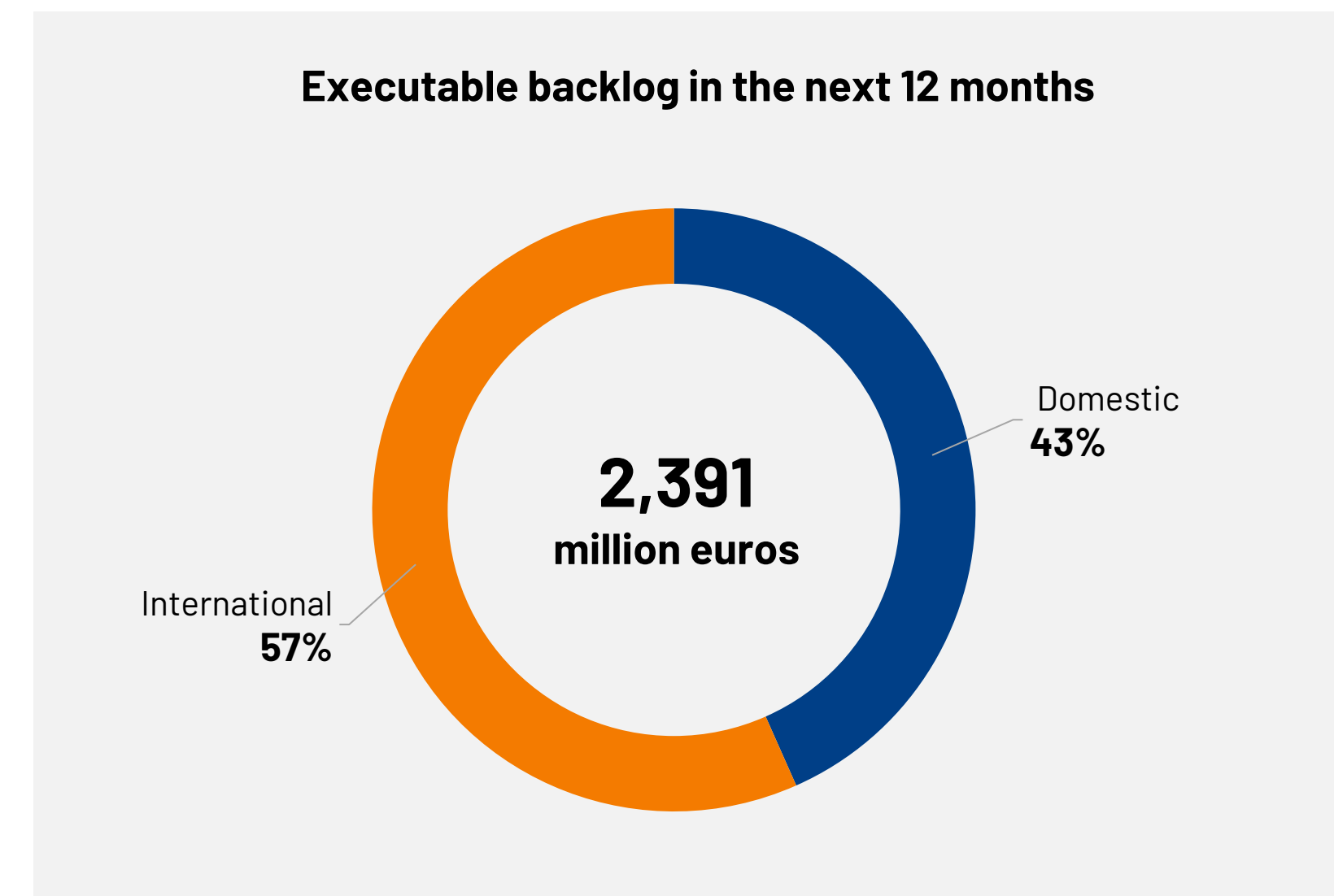
In the domestic market, which grows 2,6%, activity continued to grow on the back of the services developed for the energy, telecommunications, water, gas and transportation sectors, where it provides an essential service for all utilities. In addition, during this period, the construction work and development of wind and solar PV farms, as well as the restoration and maintenance projects related to self-consumption and energy efficiency.

The good performance of attributable consolidated net profit was buoyed by improved results achieved in the various vehicles that the Group uses to execute its projects abroad (permanent establishments and subsidiaries), enabling it to achieve a more favourable average consolidated tax rate, which has allowed the group to increase its net consolidated profit 18,4%.

A nivel de cartera es destacable el crecimiento de esta, +4,3%, a pesar del fuerte ritmo de ejecución de proyectos ya mencionado. La cartera ejecutable en los próximos 12 meses asciende a 2.391 million euros (2,291 million euros al cierre de 2021).

Of this portfolio figure, 72% relates to the international market, for an amount of EUR 1,713 million, and 28% to the domestic market, for an amount of EUR 678 million.

The domestic portfolio comprises contracts for traditional services. The international portfolio is increasing in both European countries (Italy and the United Kingdom), where service-related activities are carried out, and in other countries (Australia, the United States and Brazil, mainly) where major projects for the construction of renewable-energy power generation plants and power transmission projects.



Elecnor (Services and Projects)	Thousands of euros		
	Jan-Jun 2022	Jan-Jun 2021	% Var.
Turnover	1,489,982	1,267,320	17.6%
EBITDA	83,322	71,536	16.5%
Margin on sales	5.6%	5.6%	(0.9%)
Profit before tax	55,401	53,110	4.3%
Attributable net profit	41,215	34,796	18.4%

Elecnor (Services and Projects)

Essential service provider with major domestic operators.

Electricity



Telecommunications



Gas



Enerfin

Enerfin continues with its intense development activity to ensure growth and increase its pipeline, which currently amounts to nearly 9 GW of wind energy and photovoltaic projects.

Enerfin participates in 1,355 MW of renewable energy in operation and under construction in Spain, Brazil and Canada.

The positive performance of Enerfin's profits was chiefly due to the higher production of Wind Farms in Spain compared to same period last year, at a more favourable price. Additionally, it is worth highlighting the positive performance of the Brazilian real and the Canadian dollar against the euro, currencies in which the Group mainly operates abroad.

In the domestic market, the Group maintains a strategy of contracting price hedge derivatives for part of its production. In that regard, according to its forecasts on changes in electricity prices, it uses derivative financial instruments to cover the risks of changes in such electricity prices. Within the framework of these operations, Enerfin enters into swap contracts to ensure a fixed energy price for a specific number of

Megawatt-hours (MWh), which are settled on a monthly basis. These financial derivatives meet the requirements to be deemed hedge

accounting in the consolidated Group. Similarly, the Cofrentes wind farm has entered into a long-term energy sales contract.

Last 29 March, Royal Decree 6/2022 was published, thereby approving the update of the remuneration scheme of electric power generation based on renewable energy sources, high-efficiency co-generation and waste. As it is set forth in that Decree, the remuneration for investment in farms subject to that scheme is updated, effective 1 January 2022. The effect of the update has been included in the financial statements ended on 30 June. Moreover, the validity of the remuneration reduction mechanism due to gas prices is extended (which ended on 31 March 2022), and it is established that the cost of the financing mechanism for the

social tariff and for the supply of consumers at risk of social exclusion will be assumed by generators and marketers.

Royal Decree-Law 10/2022 was published on 14 May, laying down a temporary mechanism to adjust the costs incurred by marginal fossil fuel technologies (combined cycle, coal-fired and cogeneration plants) in order to reduce the price of electricity on the wholesale market. According thereto, the abovementioned technologies must bid in all markets, internalizing the amount of the adjustment in their bids, and these amounts are funded by the consumers who benefit from said reduced electricity price. This adjustment mechanism took effect on 14 June (as stated in Order TED/517/2022, approved by the European Union), and it will finalise on 31 May 2023.

RD-Law 11/2022 was published on 25 June, adopting and extending specific measures in order to respond to the economic and social

consequences of the war in Ukraine, to address situations of social and economic vulnerability, and for the economic and social recovery of the island of La Palma. This Royal Decree extends the validity of the mechanism for reducing high gas prices, the suspension of the 7% tax on production, in addition to the reduction of the IEE (Special Tax on Electricity) to 0.5% from 1 July 2022 to 31 December 2022.

The Group estimates that the total impact of these measures, in terms of net tax results, will not be significant.



Thousands of euros

Enerfin	Jan-Jun 2022	Jan-Jun 2021	% Var.
Turnover	105,310	68,201	54.4%
EBITDA	71,858	44,520	61.4%
Profit before tax	30,486	16,316	86.8%
Attributable net profit	11,090	9,322	19.0%

Celeo

Celeo operates 6,891 km of electricity transmission lines in Chile, Brazil and Peru, and participated in 345 MW of renewable energy (photovoltaic and solar thermal) in Spain and Brazil. Overall, it manages around EUR 5,211* million of assets in operation.

Celeo is consolidated in the accounts of the Group using the equity method. For this reason, it does not contribute any turnover to the Group. In the first six months of the year, it contributed an attributable consolidated net profit of EUR 4,055 thousand (EUR 10,166 thousand in the same period last year).

The company owned and managed jointly with APG, one of the world's largest pension funds.

It is worth highlighting the start of work on the first concession in Peru (Puerto Maldonado).

Increased interest rates on financing transmission projects in Brazil had a significant impact on the profits of this subgroup in the first six months of the year. This effect will be partially offset in the second half of the year, a period in which the sales tariffs of such projects will be revised in accordance with the corresponding inflation indices. In any case, the valuation of the assets is not expected to be affected.

It is worth highlighting –in Celeo's Transmission Networks business– the entry

into operation at the end of 2021 of the concession in Serra de Ibiapaba in Brazil.

The solar thermal energy plants managed by Celeo in Spain experienced lower production due to reduced thermal resources in the period. This is a seasonal circumstance that will be corrected in the upcoming months when the thermal resource is greater. In the same way as Enerfín, Celeo was affected by Royal Decree-Law 10/2022 and Royal Decree-Law 11/2022 as stated above in the Enerfín section.

It is worth highlighting the positive performance of the US dollar and the Brazilian real against the euro, currencies in which the Group mainly operates in Chile and Brazil, respectively.



Thousands of euros

Celeo (subgroup at 100%)	Jan-Jun 2022	Jan-Jun 2021	% Var.
Turnover	138,835	113,168	22.7%
EBITDA	93,189	85,410	9.1%
Profit before tax	26,159	33,485	(21.9%)
Attributable net profit	7,944	15,605	(49.1%)

* 2021.

Income Statement

The Elecnor Group's sales at the close of this six month period stand at EUR 1,591.9 million, up 19.4% on to the same period of the last year (when they reached EUR 1,333 million).

Both the domestic market (which represents 43% of the total) and the international market (which makes up 57%) experienced significant growth (6.2% and 32% respectively).

This positive evolution in the Group's figures for the year was possible thanks to the execution of major projects in Elecnor's business in Australia, Brazil and Chile in addition to the increased volume of Services activities conducted by the Group in the United States and in European countries, chiefly Spain and Italy.

By country, the weight of Spain (43%), Brazil (15%), the USA (8%) and Australia (9%) stands out.

EBITDA reached EUR 145.6 million, 29.7% above the same

figure in the same period of the previous financial year. In addition to the good performance of Elecnor's (Services and Projects) business, it is worth highlighting the positive change in the business of Enerfin.

EBIT reaches 104.4 millio, which means a growth of 24% with respect to the same period of last year.

Profit before tax grows 16,9% and net profit grows 16,5%.

Thousands of euros

Consolidated income statement account

	Jan-Jun 2022	Jan-Jun 2021	% Var.
Net turnover	1,591,917	1,333,020	19.4%
Changes in inventories of finished goods and work in progress	186	(121)	(253.7%)
Self-constructed assets	3,773	7,265	(48.1%)
Materials consumed	(774,564)	(650,205)	19.1%
Other operating income	10,549	9,728	8.4%
Personnel expenses	(460,471)	(412,475)	11.6%
Other operating expenses	(242,172)	(187,332)	29.3%
Impairment and profit/loss on disposals of fixed assets	12,532	413	2,934.4%
Profit/loss from equity-accounted investees	3,886	11,985	(67.6%)
EBITDA	145,636	112,278	29.7%
Expense for amortisation, depreciation, impairment and charges to provisions	(41,230)	(28,049)	47.0%
EBIT	104,406	84,229	24.0%
Finance income	3,702	1,861	98.9%
Finance expenses	(28,825)	(22,264)	29.5%
Translation differences	(5,735)	(897)	539.4%
Profit/loss before taxes	73,548	62,929	16.9%
Income tax	(23,762)	(23,773)	(0.0%)
Net profit/loss	49,786	39,156	27.1%
Net result attributable to minority interests	5,988	1,546	287.3%
Total net result attributable to the parent company	43,798	37,610	16.5%

Net result attributable to minority interests

Consolidated Balance Sheet (I)

The consolidated balance sheet of the Group reaches 3,552 million euros compared to 3,286 million euros to year-end 2021.

The increase in non-current assets stands out, especially the increase in the book value of investments by the equity method and the value of assets (especially investments in wind farms) held in currencies other than the euro. Within current assets there is an increase in assets from contracts with customers.

Equity increases 24% to 785,8 million euros due to the attributable net profit of the first semester, as well as to the lower impact of translation differences.

Consolidated Net Financial Debt (636,7 million euros) increases with respect to last year's (534,8 million euros).

Fluctuations in the exchange rate of the Brazilian real, US dollar and Canadian dollar in the first six months of 2022 have resulted in an increase in loans and borrowings of approximately EUR 30 million, EUR 1.6 million and EUR 9 million, respectively, compared to the value of such borrowings at 2021 year-end. Additionally, the exchange rate fluctuation of the Canadian dollar in the first six months of 2022 has led to an increase in Bonds and other marketable securities of approximately EUR 5.5 million.

Thousands of euros

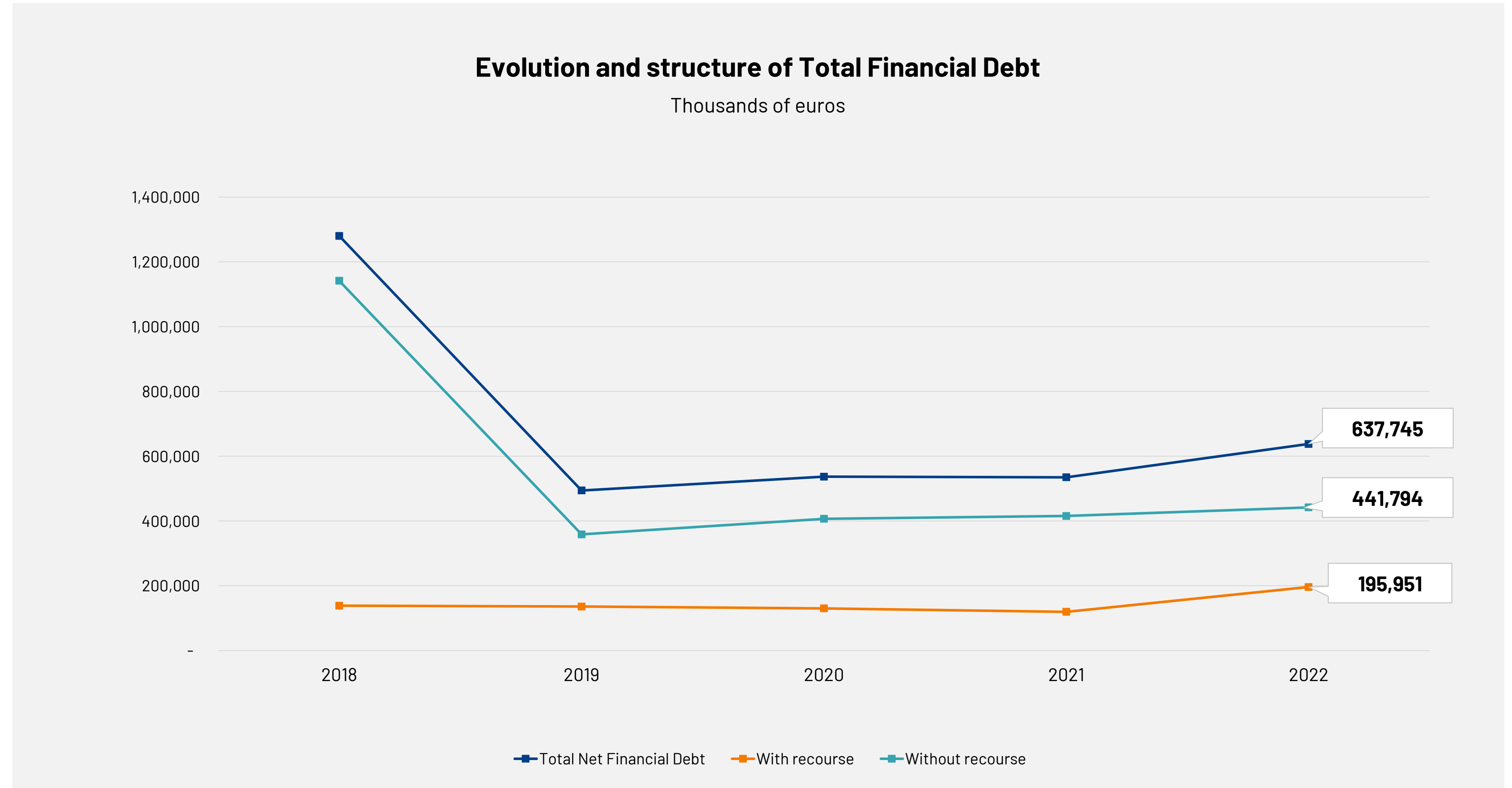
Consolidated balance sheet	06/30/2022	12/31/2021	% Var.
Non-current assets	1,695,785	1,554,195	9.1%
Intangible assets (Goodwill and others)	42,985	43,857	(2.0%)
Right-to-use assets	74,221	77,521	(4.3%)
Property, plant and equipment	844,542	784,666	7.6%
Investments according to the equity method	600,806	517,203	16.2%
Long-term financial investments	45,444	41,535	9.4%
Deferred tax assets	87,787	89,413	(1.8%)
Current assets	1,856,771	1,731,706	7.2%
Inventories	12,039	11,282	6.7%
Customer contract assets	489,035	399,621	22.4%
Trade and other receivables	739,414	767,035	(3.6%)
Trade receivables, related companies and public administration	135,914	99,079	37.2%
Short-term financial investments	21,561	17,991	19.8%
Cash and cash equivalents	406,330	388,105	4.7%
Non-current assets held for sale	35,568	37,288	(4.6%)
Other current assets	16,910	11,305	49.6%
Total assets	3,552,556	3,285,901	8.1%
Total equity	785,859	633,665	24.0%
Non-current liabilities	902,624	951,945	(5.2%)
Government grants	4,910	4,920	(0.2%)
Long-term provisions	58,703	54,105	8.5%
Long-term financial debt	804,296	845,331	(4.9%)
Other non-current liabilities	6,821	20,060	(66.0%)
Deferred tax liabilities	27,894	27,529	1.3%
Current liabilities	1,864,073	1,700,291	9.6%
Short-term provisions	73,670	82,103	(10.3%)
Short-term financial debt	415,294	265,772	56.3%
Trade and other payables	772,492	754,952	2.3%
Customer contract liabilities	374,860	411,529	(8.9%)
Tax liabilities and other debts	227,757	185,935	22.5%
Tax liabilities and other debts	227,757	185,935	22.5%

Consolidated Balance Sheet (II)

There has been a greater need for funds in the Group's investment activity, as well as the growth experienced in recent months in the Services and Projects activity. This need, especially for working capital, is concentrated into certain projects abroad (Australia, Chile, Lithuania, etc.), where major milestones for collection are expected in the second half of the year that will correct the increased debt.

In the first six months of 2022, the Parent issued 20 promissory notes on the Alternative Fixed Income Market for a nominal amount of EUR 696 million, leaving an outstanding balance at 30 June 2022 of EUR 262 million (EUR 70 million at 31 December 2021). None of the outstanding promissory note issues at 30 June mature in more than one year. The maximum amount under the promissory note programme is EUR 400 million of nominal outstanding amount at any given time (EUR 300 million at 31 December 2021).

Net Financial Debt with recourse includes debt with cost, both with financial institutions and short-term MARF promissory note issues, bond issues and finance lease transactions; it does not include debt of projects with specific financing without recourse to their shareholder for the project in question.



Cash Flow (I)

Funds generated from operations corresponding to the first half of 2022 have increased with respect to those generated during the same period of last year. However, growth in Services and Projects activity has required financing for working capital.

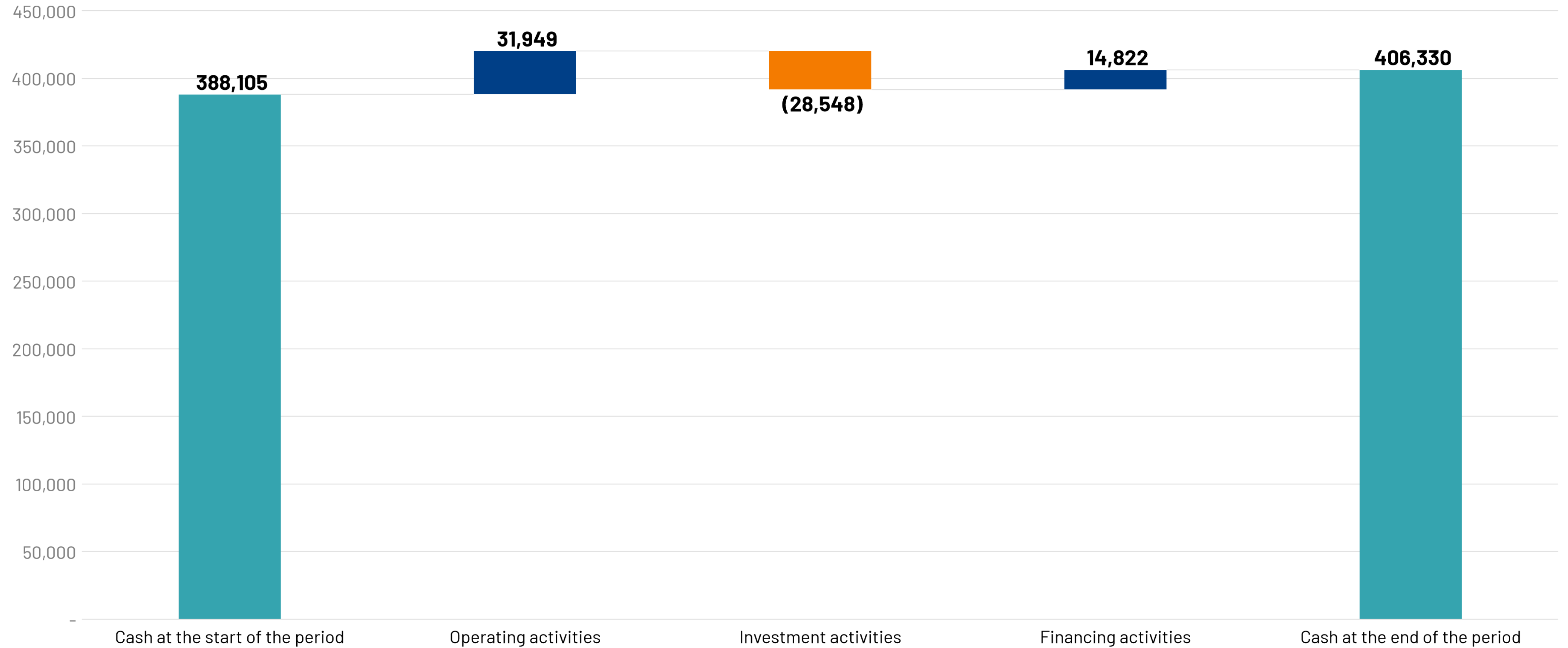
The net cash flows from operating activities for the first six months of 2022 have decreased versus those generated in the first six months of last year as a result of the fact that growth in the Services and Projects activity in recent months has required a greater need for funds. This need is concentrated into certain projects abroad (Australia, Chile, Lithuania, etc.), where major milestones for collection are expected in the second half of the year that will correct the increased debt in the first six months of 2022. Payments for investment activities in the first six months of 2022 chiefly correspond to investments made in this period in a wind farm in Spain and to machinery necessary to undertake the Services and Projects activity.

Cash flows from financing activities reflect an increase in the period of the outstanding balance of promissory notes issued on the Alternative Fixed Income Market for EUR 192 million (EUR 135 million in 2021), and the repayment of EUR 88 million of the credit facility tranche of the syndicated loan formalized by the Parent Elecnor, S.A. (EUR 134 million in 2021).



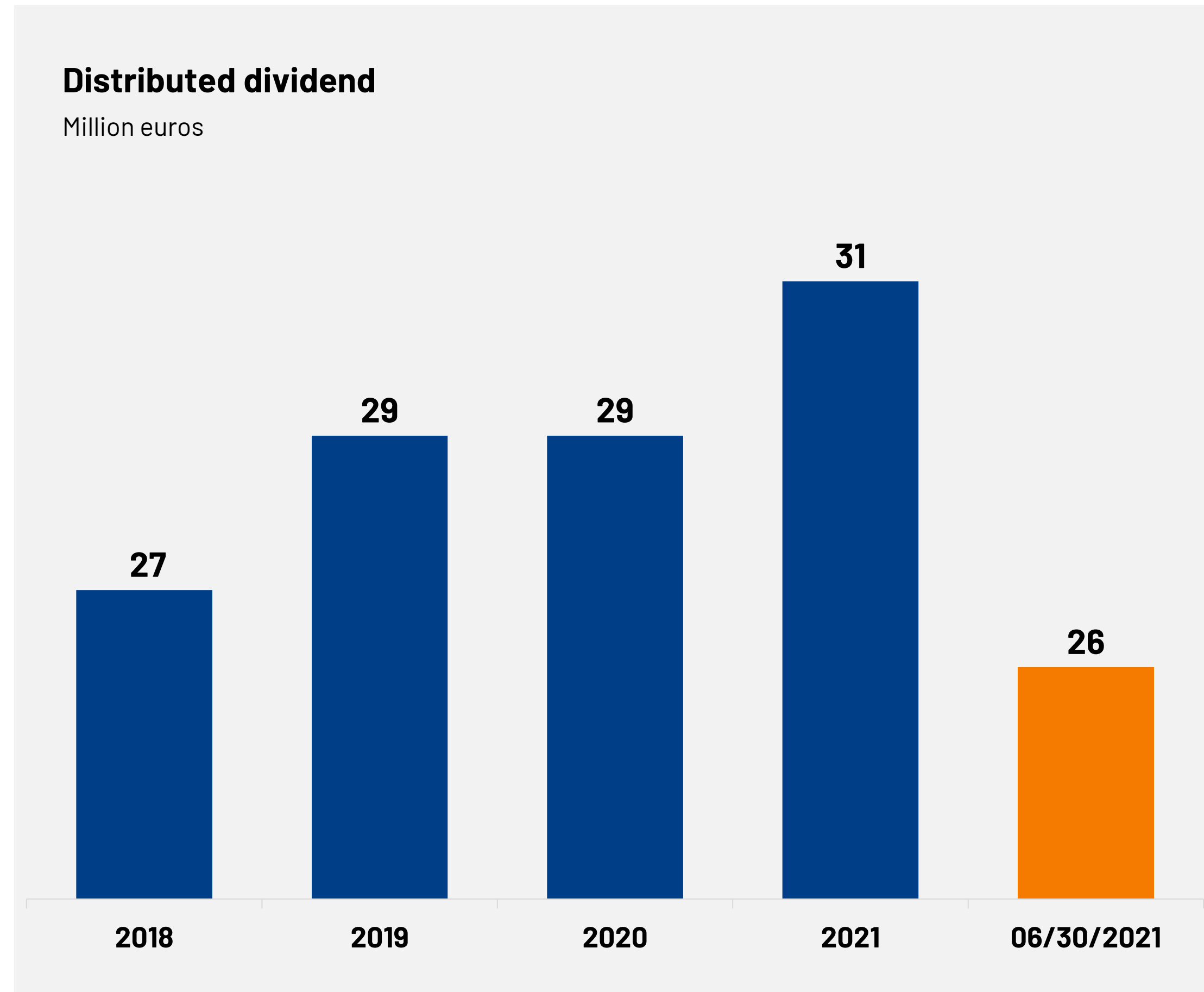
Cash Flow (II)

Thousands of euros



Dividends

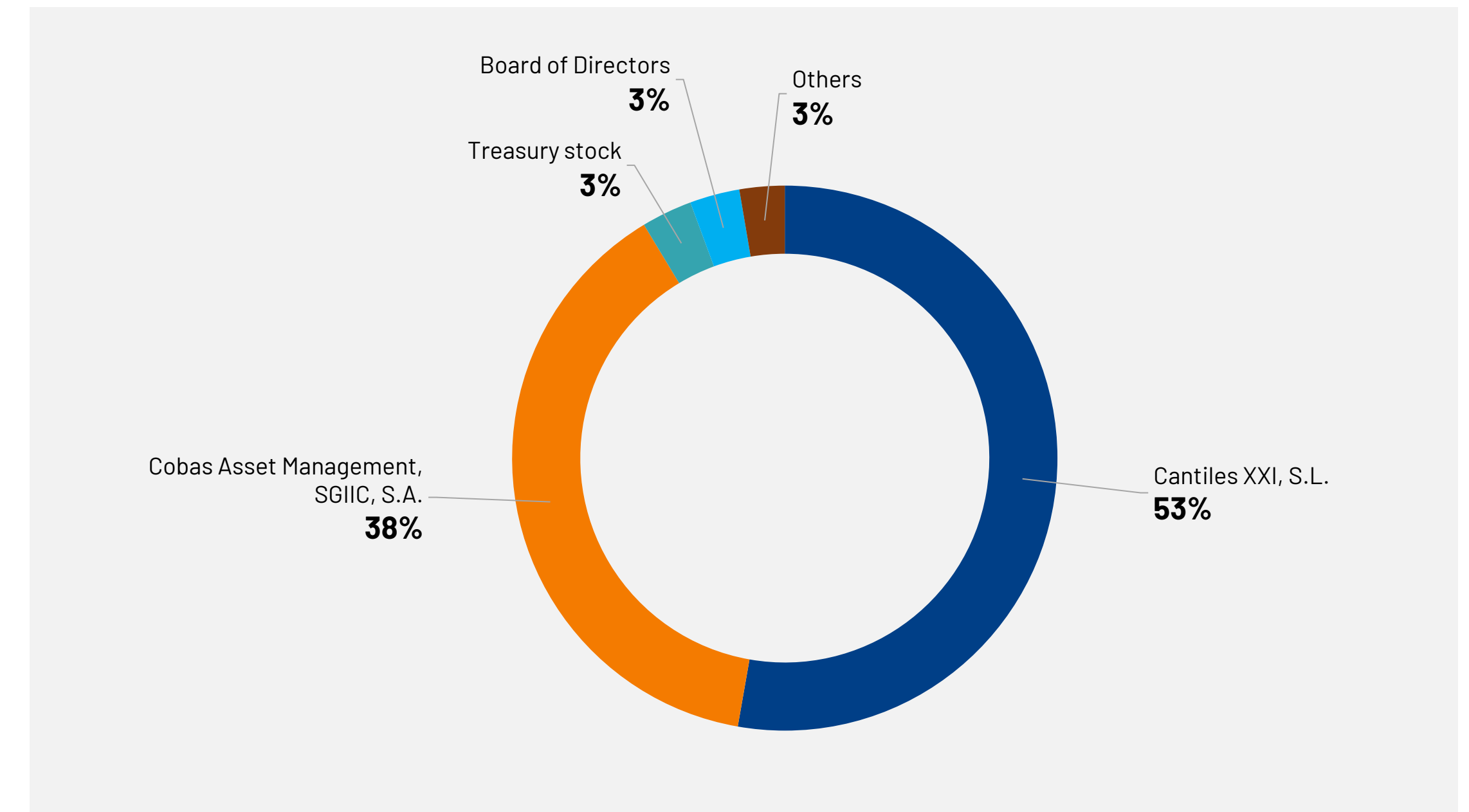
During the first six months of 2022, the parent company has approved a dividend of 0.2938 euros per share compared to the 0.2746 euros per share approved in the first six months of 2021. The dividends paid amounts to 25, 6 million euros compared to 23.9 million in the same period of the previous year, meaning a growth of 7%.



* All dividends distributed in cash.

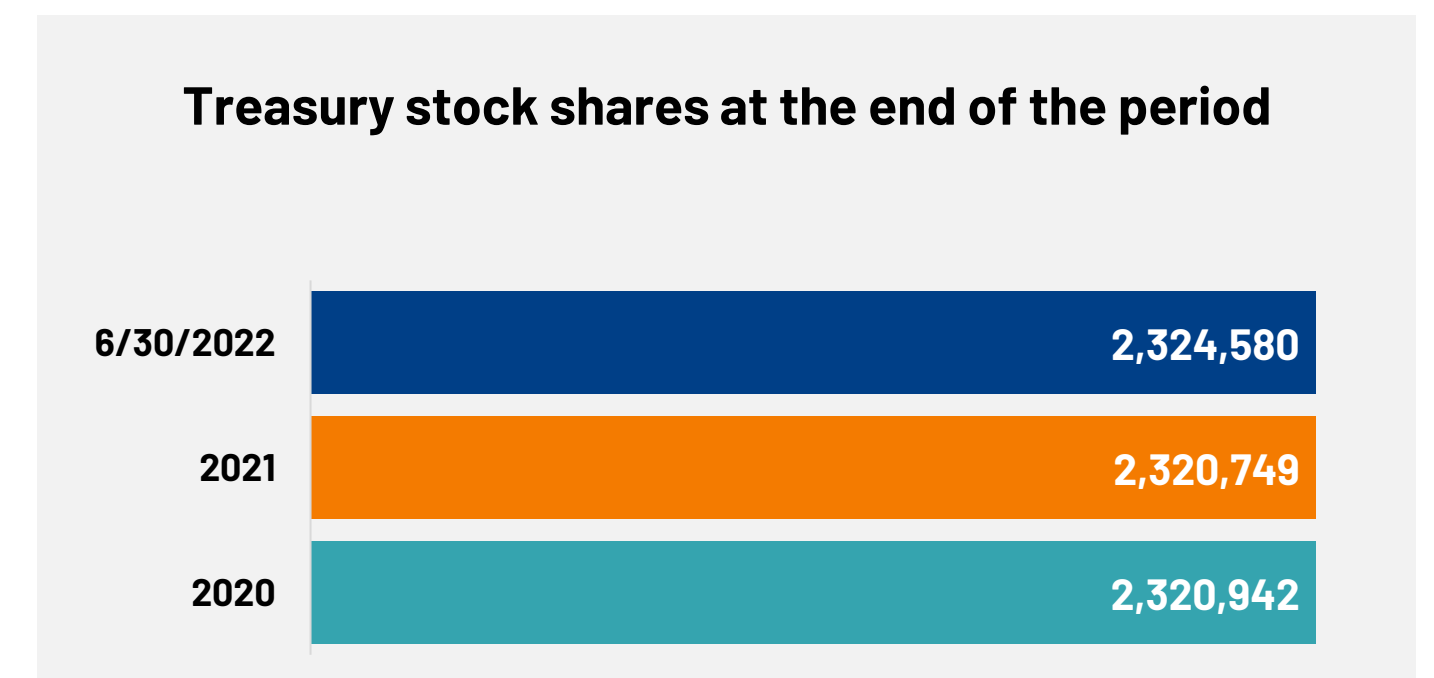
Shareholder Structure

According to the latest public information in the Spanish Exchange Commission (CNMV), the significant holdings in the share capital of Elecnor, S.A. are:



Treasury Stock

During the first six months of the year, a total of 129,064 shares have been acquired and 125,233 have been sold. Treasury stock as of June 30 stands at 2,324,465 shares, representing 2.67% of the company's share capital. This percentage is in line with the level of treasury stock maintained in recent years.

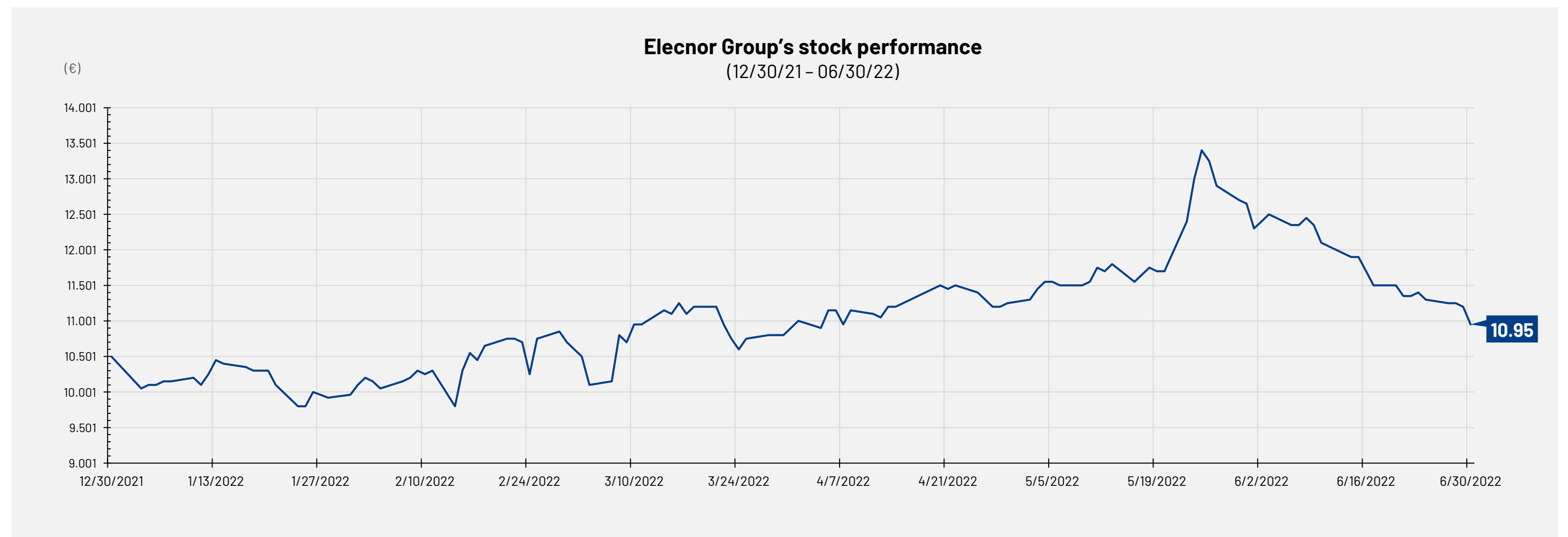
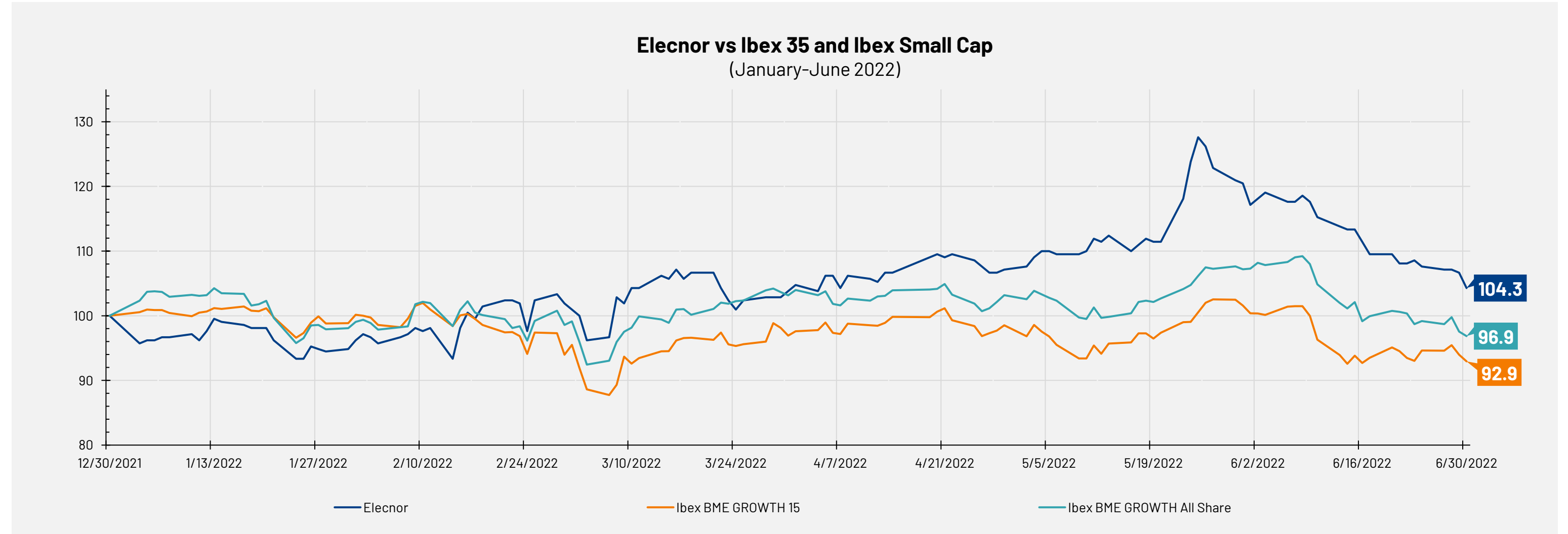


Elecnor Group in the stock markets (I)

The Elecnor Group share registered a favorable evolution during the first half of 2022 with an appreciation of its value of 4.3%, which contrasted with the falls of the Ibex 35 and Ibex Small Cap indices of 7.1% and 3.1% respectively in a context of growing uncertainty and volatility in the markets.

The publication of the results for 2021 and the first quarter of 2022, together with the announcement of a search for a financial partner for the subsidiary Enerfin, has increased the interest of investors in the company, which already accumulates a volume of contracting in the first half of the year, both in shares and in cash, around 70% of the total registered in 2021, with an increase in average daily trading close to 40%. For its part, the market capitalization at the end of the analyzed period exceeded 950 million euros compared to 913.5 million euros at the end of 2021.

During the second quarter of 2022, the company intensified its contacts with analysts and institutional investors in which it presented the new version of the equity story. Only in the MedCap forum did he hold meetings with around thirty investors and at the end of April the coverage initiation report was published by Intermoney Valores with a "Buy" recommendation and a target price of €19. In the coming months, new reports on broker-dealers are expected to app



Elecnor Group in the stock markets (II)

Thousands of euros

Share price (euros)	1H 2022	2021
Open	10.500	11.000
Low	9.680	9.420
High	13.400	11.300
Close	10.950	10.500
Average	11.076	10.364

Other stock market indicators	1H 2022	2021
Market capitalisation (euros)	952,650,000	913,500,000
Number of shares	87,000,000	87,000,000
Nominal value (euros/share)	0.1	0.1
Accumulated volume (number of shares)	3,799,994	5,580,690
Average volume (number of shares)	29,921	21,800
Accumulated turnover (euros)	42,297,028	57,956,022
Average turnover	333,047	226,391

Elecnor vs Indexes (*)	1H 2022
Elecnor	4.3%
Ibex 35	(7.1%)
Ibex Small Cap	(3.1%)



(*) % change in share price for the period from 12-30-2021 to 06-30-2022.

ASG Commitment

In the first half of 2022, the Elecnor Group has continued advancing and strengthening this commitment to the renewal of its Privacy Policy Sustainability.

In the field of governance, in this period, the Elecnor, S.A. Shareholders' Meeting approved the restructuring of the Board of Directors by cutting the number of proprietary directors and appointing Ms. Francisca Ortega as an independent director. This represents an increase in the number of independent and female directors on the Board of Directors. Furthermore, article 12 of the Bylaws has been amended in relation to directors' remuneration and a new Remuneration Policy for the Directors of Elecnor, S.A. has been approved, which is valid for 2022, 2023, 2024 and 2025.

In terms of the environment, with the challenge of adapting to the new climate conditions and with one of its core goals to be carbon neutral by 2035, the Elecnor Group has achieved the guarantee of the global Science Based Targets initiative (SBTi) for its contribution to combating climate change. The company has had its targets for reducing CO₂ emissions validated by the initiative, which indicates that they are ratified by scientific criteria and contribute to the Paris Agreement.

The Elecnor Group is undergoing certification in accordance with the IQNet SR10 Corporate Social Responsibility standard, which is expected to be completed during the 2022 financial year. This seal certifies that the company has all the necessary elements for formulating a sustainability management system, consequently endorsing its level of commitment in this field.

The sustainability of the Elecnor Group revolves around its purpose: generating change and well-being in the territories where it operates. It is therefore aware of the importance of its actions on people and the environment in which it undertakes its activities.

Protecting the environment

- 2035 Climate Change Strategy in line with recommendations by the TCFD (Task Force on Climate-related Financial Disclosures)
- Adherence to the SBT (Science Based Targets) initiative.
- Top score in the international CDP classification, demonstrating The Elecnor Group's position in terms of adaptation and mitigation in the fight against climate change.
- Boosting renewable energy and energy efficiency .
- Management of biodiversity and protection of the natural environment



Focused on people

- Health and safety in the workplace .
- Committed to equality and diversity .
- Operational excellence .
- The SDGs' ally .
- Dialogue with local communities



We invest in and develop infrastructures in order for society to progress.



Good governance

- The highest ethical standards .
- Zero tolerance of bad practice .
- Code of Ethics and Conduct .
- Compliance System .
- Information Transparency .



UNE-ISO 37001
ANTI-BRIBERY
MANAGEMENT
SYSTEMS

UNE 19601
CRIMINAL COMPLIANCE
MANAGEMENT
SYSTEMS

Final remarks



EBITDA
83 M€

Var. 16.5%

PORTFOLIO
2,391 M€

Var. 4.3%



EBITDA
72 M€

Var. 61.4%

1,355 MW
RENEWABLE ENERGY



EBITDA*
93 M€

Var. 9.1%

6,891 Km
TRANSMISSION LINES

345 MW
RENEWABLE ENERGY

* Subgroup at 100%

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